Country Report on

Progress of Power Development Plans and Transmission Interconnection Projects



Ho Chi Minh City, Viet Nam 21.11.2008

Contents

- (1) Developments in Institutional / Policy Framework for Electricity Sector
- (2) Status of Electricity Demand and Supply
- (3) Progress in Power Development Program
- (4) Developments in Power Cooperation with GMS Neighbors

Ministry of Industry

Electricity Supply Board (E.S.B)
Oct, 1951

Electric Power Corporation (E.P.C) 16th Mar, 1972 Ministry of Industry-I 1st April, 1975

Ministry of Industry-II 1st April, 1975

Electric Power Corporation (E.P.C)



Ministry of Electric Power (M.O.E.P) 15th Nov, 1997

In order to effectively carry out to fulfill the electricity requirement for the economic development, nation-building and multi-sector development tasks, the Ministry of Electric Power has been reorganized as two Ministries viz Ministry of Electric Power No.1 and Ministry of Electric Power No.2 on 15 May, 2006.

Ministry of Energy (MOE) 12th April, 1985

Electric Power Corporation (E.P.C)

Myanma Electric Power Enterprise (M.E.P.E) 1st April, 1989

Ministry of Electric Power-I (M.O.E.P-I)

Ministry of Electric Power-II (M.O.E.P-II)

Organization Chart for Ministry of Electric Power No. (1)

Minister

Deputy Minister

Department of Hydropower Planning

- Projects & Generation Planning
- Economics Planning
- General Administration

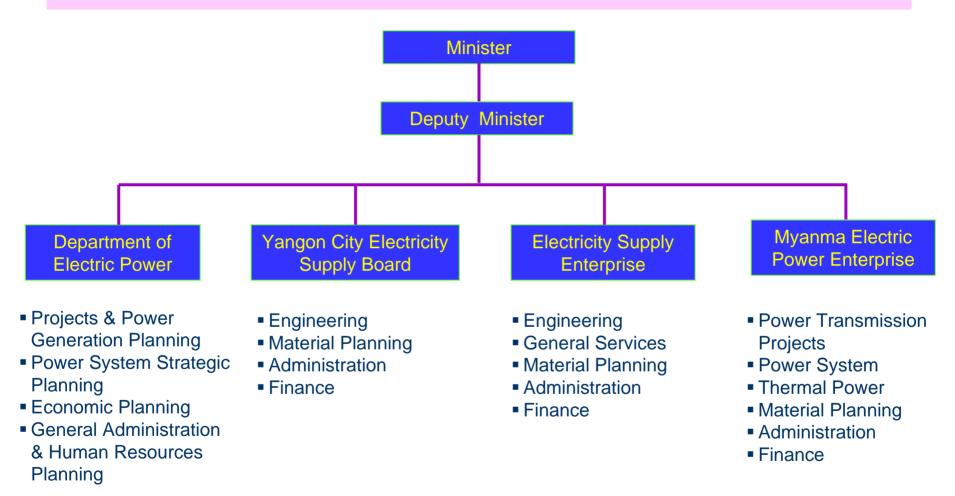
Department of Hydropower Implementation

- Administration
- Planning & Works
- Material Planning
- Finance
- Machinery
- Electrical & Mechanical Installation
- Construction 1
- Construction 2
- . . .
- . . .
- Construction 7
- Investigation
- Design & Technology
- Maintenance

Hydropower Generation Enterprise

- Engineering Division
- Material Planning
- Finance
- Administration

Organization Chart for Ministry of Electric Power No. (2)



Responsibilities for Ministry of Electric Power No.1 □ Development of new hydroelectric power projects. □ Operation and maintenance of existing hydroelectric power stations and coal fired thermal power station. □ Selling the electricity to the Ministry of Electric Power No.2

Responsibilities for Ministry of Electric Power No.2

- ☐ Planning and implementation of transmission lines and sub-stations compliance with the generation plan of both ministries
- Operation and maintenance of gas turbines, combined cycles and thermal power stations.
- **☐** Purchasing the electricity from the Ministry of Electric Power No.1
- ☐ Planning and implementation of distribution system and selling the electricity to the end users

Regulatory Frame Work

As electricity business has been subsidized by the government long ago, Ministry of Electric Power No.1 and No.2 in accordance with the guidance of the government take the responsibilities of regulator.

Challenges in REGULATION

- > Policy of Myanmar Power Sector is changing gradually towards privatization
- > Regulation for new system is not ready yet and a lot of regulatory challenges ahead
- > Opportunity to learn experiences of other ASEAN countries on regulatory issues

Private Sector Participation

Local investors are allowed to participate in the scheme of Independent Power Producer (IPP) for medium hydropower projects

- ✓ The MOU on Thaukyegat(2) Hydropower Project (120 MW) was signed between MOEP(1) and Asia World Company Limited on 2nd May 2008.
- ✓ The MOU on Baluchaung No.(3) Hydropower Project (48 MW) was signed between MOEP(1) and High Tech Concrete Technology Company Limited on 2nd May 2008.

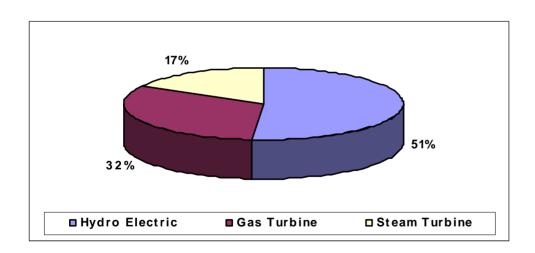
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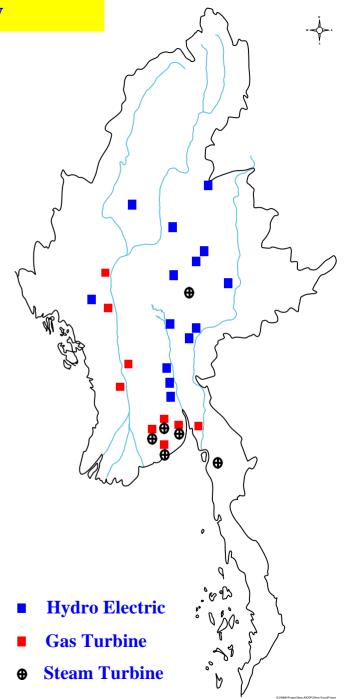
(2) Status of Electricity Demand and Supply

Installed Capacity for National Grid System

Sr	Type	Nos. of PS	Installed (MW)
1	Hydro Electric	14	885.0
2	Gas Turbine	9	549.9
3	Steam Turbine	6	285.0
	Total	29	1719.9



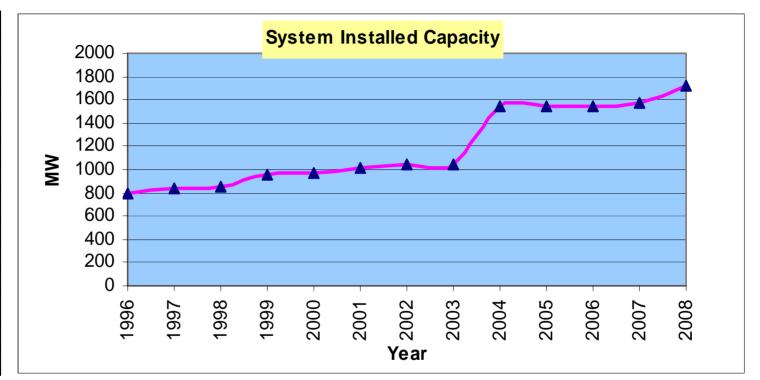
1	MOEP-I	15	1005.0
2	MOEP-II	14	714.9
Total		29	1719.9



(2) Status of Electricity Demand and Supply (Cont:)

System Installed Capacity

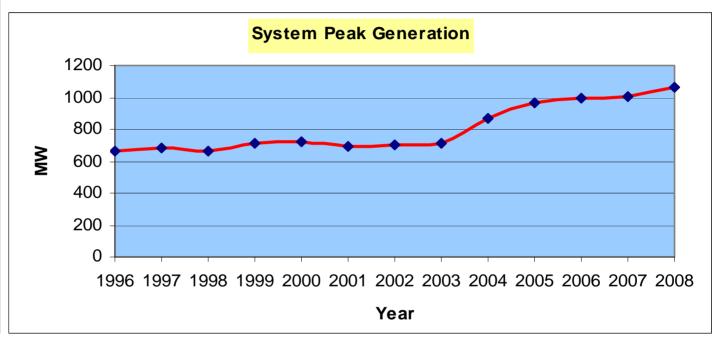
Year	MW
1996	800.4
1997	835.4
1998	847.4
1999	956.0
2000	976.0
2001	1008.5
2002	1038.5
2003	1038.5
2004	1546.9
2005	1546.9
2006	1546.9
2007	1571.9
2008	1719.9



(2) Status of Electricity Demand and Supply (Cont:)

System Peak Generation

Year	MW
1996	660.8
1997	682.6
1998	665.2
1999	715.5
2000	721.1
2001	692.5
2002	701.2
2003	708.3
2004	864.0
2005	966.4
2006	995.7
2007	1005.0
2008	1061.2



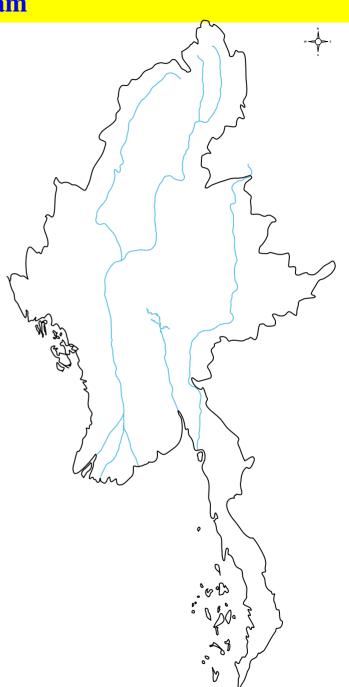
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Power Stations

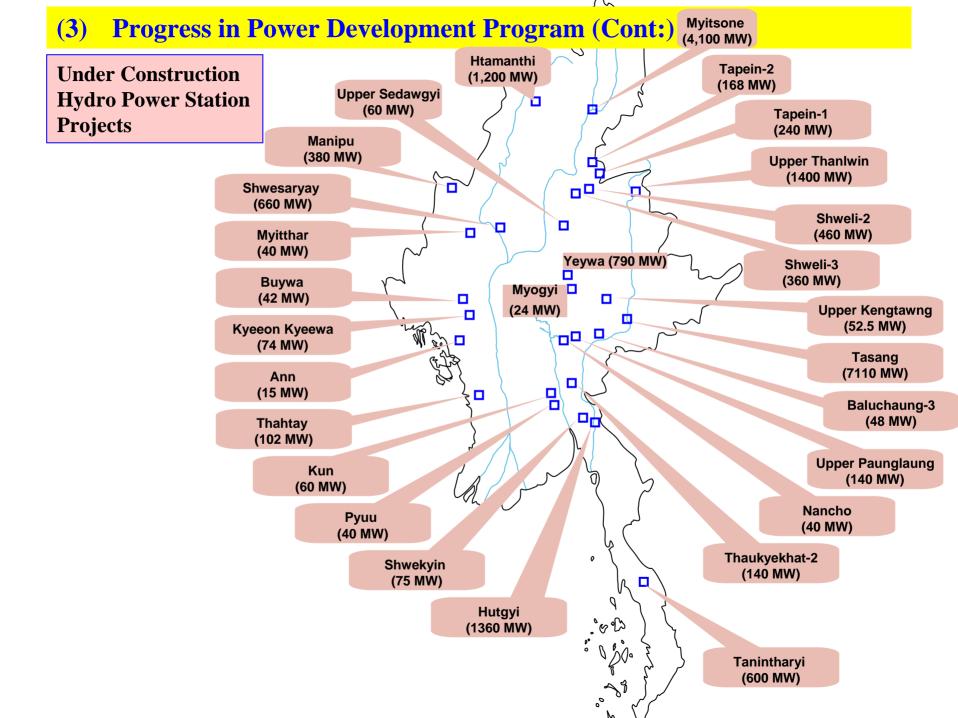
	Nos. of Power Station	Installed (MW)
Existing	29	1,719.9
Under Construction	29	19,413.8
Future	14	13,971.5
Total	72	35,105.2

There is no Under Construction Project and Future Plan for new Gas Turbine and Steam Turbine.

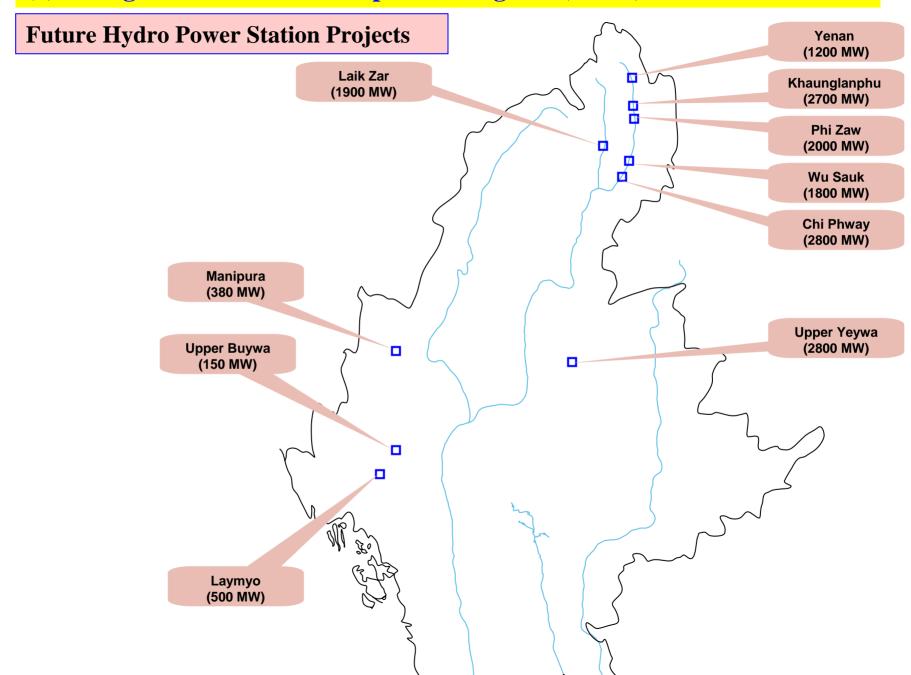


	Under Construction Hydro Electric Power Projects			
Sr.	Project Name	Capacity (MW)	Remark	
1	Kun	60	70%	
2	Phyu	40	70%	
3	Shwekyin	75	65%	
4	Kyeeon Kyeewa	74	66.2%	
5	Myithar	40	24.5%	
6	Thahtay	102	6%	
7	Upper Keng Tawng	52.5	•	
8	Buu Ywa (Lower)	42	12.5%	
9	Upper Sedaw Gyi	60	1.8%	
10	Myogyi	24	46%	
11	Yeywa	790	67%	
12	Upper Paung Laung	140	27%	
13	Ann	15	5%	
14	Thaukyegat-2	140	Asia World, BOO	
15	Anyarpya	9.3	-	

Under Construction Hydro Electric Power Projects				
Sr.	Project Name	Capacity (MW)	Remark	
16	Yarzagyo	4	22.1%	
17	Tamanthi	1200	9%, NHPC MoU	
18	Tasang	7110	Pre Construction	
19	Nancho	40	26%	
20	Hutgyi	1360	Under FS	
21	Ayeyarwaddy Myitsone	4100	CPI	
22	Ta Pein-1	240	DUHD	
23	Ta Pein-2	168	DUHD	
24	Shweli-2	460	YUPD	
25	Shweli-3	360	YUPD	
26	Upper Thanlwin	1400	Hanergy Holding Group Ltd	
27	Shwe Sar Yay	660	NHPC	
28	Tanintharyi	600	Italian-Thai	
29	Baluchaung-3	48	High Tech Concrete Co.,	
	Total 19,413.8			



Future	Future Hydro Power Station Projects		
Sr.	Project Name	Capacity (MW)	
1	Yenan	1200	
2	Khaung Lan Phu	2700	
3	Phi Zaw	2000	
4	Wu Sauk	1800	
5	Chi Phway	2800	
6	Laik Zar	1900	
7	Sai Din	76.5	
8	Bilin	280	
9	Dayine Chaung	25	
10	Tha Kyet	20	
11	Lay Myo	500	
12	Manipura	380	
13	Upper Buywa	150	
14	Upper Yeywa	140	
	Total 13,971.5		



Transmission Lines

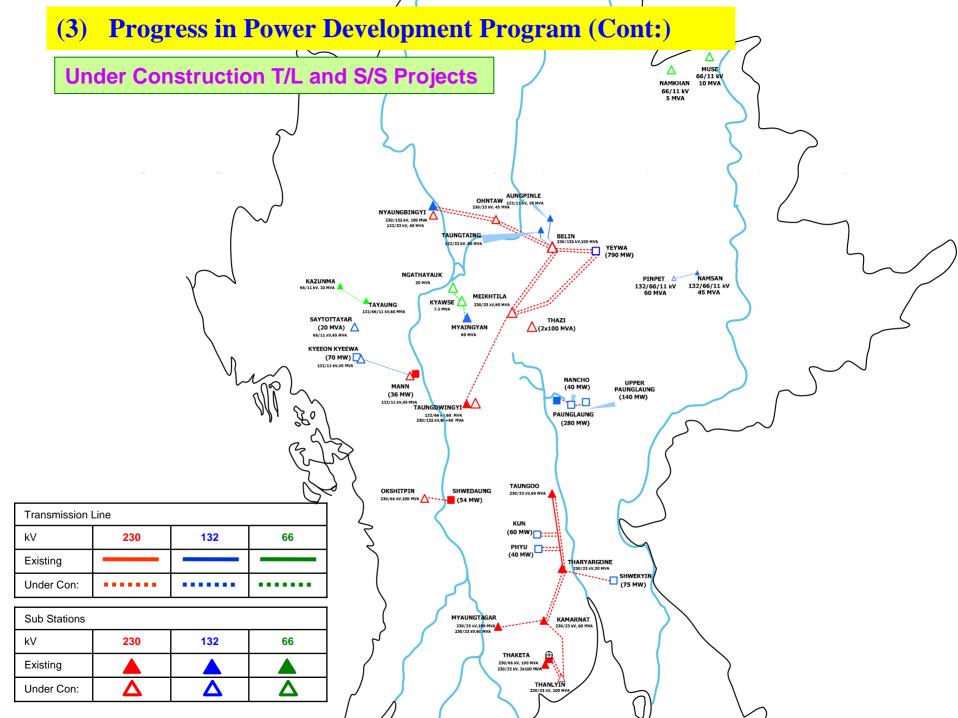
Existing			
kV	Nos. of Lines	Miles	
230	20	1186	
132	27	1206	
66	70	1515	
Total	117	3907	

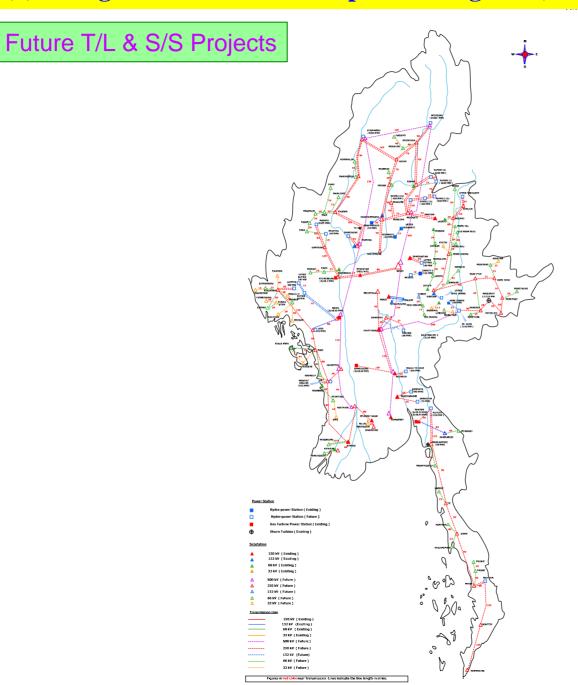
Under Construction			
kV	Nos. of Lines	Miles	
230 15		599.15	
132	6	98.67	
66	2	52.74	
Total	23	750.56	

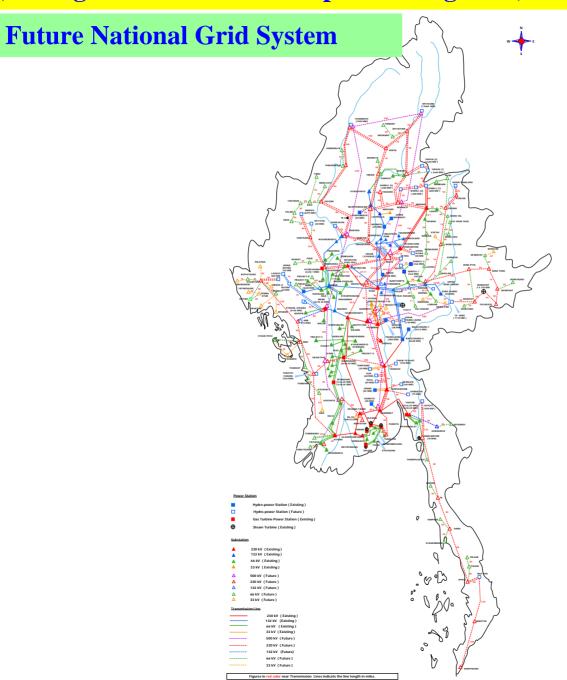
Substations

Existing			
kV	Nos. of S/S	MVA	
230	23	2108	
132	25	1013	
66	52	939	
Total	100	4060	

Under Construction			
kV	Nos. of S/S	MVA	
230	8	865.0	
132	2	135.0	
66	5	62.5	
Total	15	1062.5	





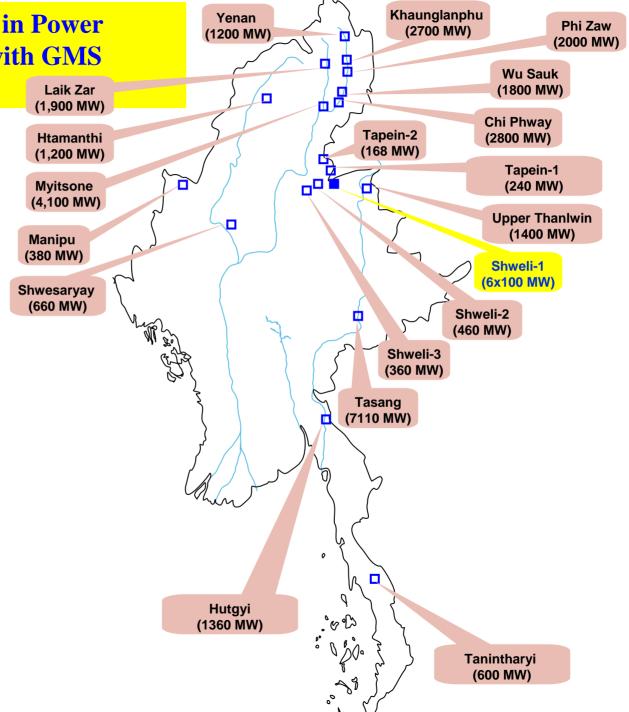


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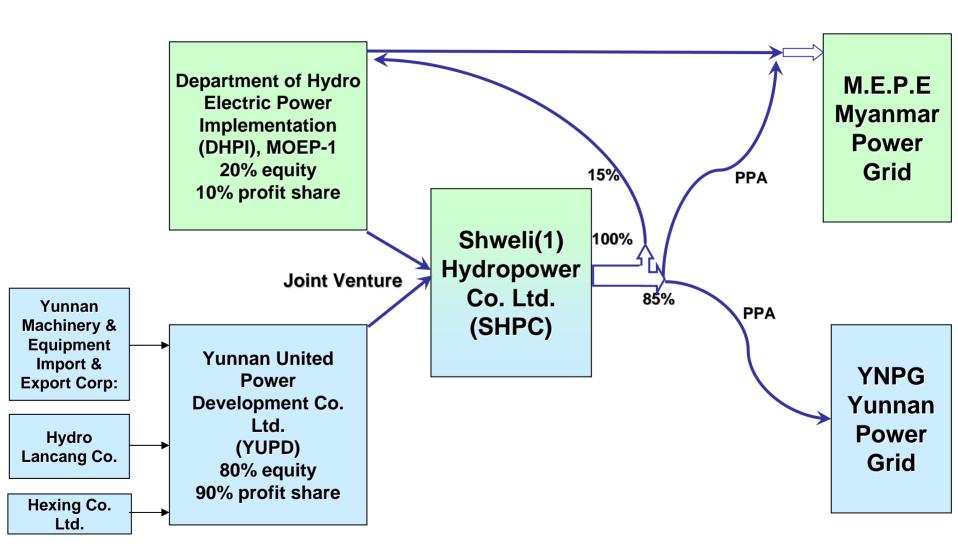
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Hydro Power Station Projects to Cooperate with other countries



Shweli(1) Hydropower Co. Ltd. (SHPC)



(4) Developments in Power Cooperation with GMS Neighbors (Cont:)

Shwe Li Power Station	: 100 MW x 6 Nos.
No.(1) Machine	: 75 MW
No.(2) Machine	: 100 MW
No.(3) Machine	: 100 MW

Commercial Operation between MOEP-2 and YUPD start at 5th, November 2008.

At the moment Myanmar use only free energy 15%.

PPA between MOEP-2 and YUPD is under negotiation. Myanmar shall be entitled to purchase up to 300 MW.

For Cross Border, 72 Hour Test Run successfully finished at (23.10.2008).

Cross Border Commercial Operation does not start yet.

Planned to start the Cross Border Commercial Operation with 100 MW.

"Cooperation for a Better World"

THANK YOU