

Welfare Impacts of Rural Electrification

Evidence from Vietnam

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Abstract

Access to electricity is crucial for economic development and there is a growing body of literature on the impact of rural electrification on development. However, most studies have so far relied on cross-sectional surveys comparing households with and without electricity, which have well known causal attribution problems. This paper is one of the first studies to examine the welfare impacts of households' rural electrification based on panel surveys conducted in 2002 and 2005 for some 1,100 households in rural Vietnam. The findings indicate that grid electrification has been both extensive (connecting all surveyed communes by 2005) and intensive (connecting

almost 80 percent of the surveyed households by 2005). Vietnam is unusual in that once electricity is locally available, both rich and poor households are equally likely to get the connection. The econometric estimations suggest that grid electrification has significant positive impacts on households' cash income, expenditure, and educational outcomes. The benefits, however, reach a saturation point after prolonged exposure to electricity. Finally, this study recommends investigating the long-term benefits of rural electrification—not just for households, but for the rural economy as a whole.

This paper—a product of the Sustainable Rural and Urban Development Team, Development Research Group—is part of a larger effort in the department to understand the role of infrastructure in development. Policy Research Working Papers are also posted on the Web at <http://econ.worldbank.org>. The author may be contacted at skhandker@worldbank.org.

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Welfare Impacts of Rural Electrification: Evidence from Vietnam*

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*This panel study of the impacts of rural electrification was conceived in about the year 2000 by Anil Malhotra, the task manager for the first Vietnam Rural Energy Project (RE), and more recently, it has been supported and administered by Van Hung Tien (World Bank Office, Hanoi) who is the task manager for second Vietnam Rural Energy (REII), and Ky Hong Tran (World Bank Office, Hanoi). The Swedish International Development Agency (SIDA) funded all data collection and preparation, New Zealand's International Aid & Development Agency (NZAid) provided technical assistance in the field, and the surveys were undertaken by the Vietnam Institute of Sociology. Nguyen Vinh, has been the primary person compiling data from 2002 and 2005 surveys. The original survey was conducted by ASTAE, and we gratefully acknowledge the ASTAE program for their support in completing this work. In this respect we thank Kevin Fitzgerald for valuable inputs on the survey instruments and data. We acknowledge with thanks the support we received from the DIME and ESMAP for both data analysis and report writing phase of this research. We would like to thank Ariel Fiszbein, Pedro Olinto, Niall Keleher, Victoria Kwakwa, Will Martin and two anonymous reviewers for helpful comments and suggestions. Views expressed in this paper are entirely authors' and do not reflect those of the World Bank or its affiliated organizations.

1. Introduction

It is universally accepted that electrification enhances quality of life at the household level and stimulates the economy at a broader level. The immediate benefit of electrification comes through improved lighting, which promotes extended hours of study and reading and other household chores, and in turn contributes to better educational achievements. Lighting can also benefit many other household activities, such as sewing by women, social gatherings after dark, and many others. Electronic devices such as radios and television also improve the access to information by rural households and can provide entertainment to family members. In addition, households' economic activities both inside and outside the home benefit tremendously from electricity. For example, crop productivity can be increased by the application of electric irrigation pumps, businesses can be operated longer hours in the evening, electric tools and machinery can impart efficiency and production growth to industrial enterprises, and so on. The benefits of electricity have been discussed in a large body of literature (Cabraal and Barnes 2006; Barnes, Peskin and Fitzgerald 2003; Kulkarni and Barnes 2004; Khandker 1996; Filmer and Pritchett 1998; Roddis 2000; World Bank 2002; Agarwal 2005).

Given its substantial benefits, electrification (along with access to other sources of modern energy) has been identified as essential for fulfilling the Millennium Development Goals (MDGs) (UNDP 2005). The World Bank views electrification as an integral part of development and has supported electrification projects in many developing countries. This study examines one such electrification project called Rural Electrification I (REI) that was funded in 2000 in Vietnam. Most of the electrification projects financed by the Bank in many developing countries often expand coverage of grid electrification with specific objectives in mind, for example, improving welfare

(income, education, etc.), establishing institutional mechanisms for rural electrification, providing inputs to power sector reform, formulating guidelines for tariffs, subsidies, and others. Among the multiple objectives, making a positive impact on the livelihood of rural people is the foremost. However, without proper assessment of such projects it is impossible to determine if, and to what extent, these objectives are achieved.

Although there have been many general studies on rural electrification as it relates to development (Barnes, Peskin and Fitzgerald 2003; Barnes 1988; Butler, Poe and Tandler 1980; Fluitman 1983; Saunders and others 1975), there have not been many systematic impact studies of particular rural electrification projects and this includes Vietnam. Most of the past evaluation works on specific rural electrification projects has concentrated on project outputs (for example, number of communities or households connected). Such assessments usually do not measure the nature and extent of the accrued benefits, let alone establish the causality as to whether the measured benefits are attributable to electrification.

In recent years the World Bank initiated impact studies and monitoring and evaluation (M&E) of its own projects. This paper investigates impacts of the World Bank financed Rural Electrification project (REI) in Vietnam on household welfare using panel surveys fielded in 2002 and 2005. The survey data covered communes already having electricity, those that would receive electricity under the RE project, and areas which were not scheduled to receive electricity within a 5 year time frame and hence are treated as control. However, in few survey areas electricity has been provided by non-World Bank entities. So, besides estimating the impacts of rural electrification, this study also investigates if impacts are different for project (World Bank-implemented) and non-project electrification. Using rigorous estimation techniques, this study estimates the benefits of both commune and household electrification.

This paper is organized as follows. In section 2 there is a description of rural electrification in Vietnam, and in particular the role of EVN (Electricity of Vietnam). In section 3 we describe the sample used for this analysis. It also addresses the attrition issue that may have affected the sample and analysis. Attrition results from not being able to retrace or match first round households with the follow-up sample. After a rigorous analysis, it is found that attrition is not a major issue for this analysis. Section 4 covers the electricity use pattern of rural residents of Vietnam during both survey years. In this section three important aspects are highlighted. First, it is documented that there has been a significant and unexpected growth in grid electrification by 2005 to all unconnected 2002 communes of the survey area by 2005. Second, many rural households in areas that did not have grid electricity in 2002 used a variety of sources for their electricity needs, including batteries and pico-hydro electricity systems. Third, the demand for electricity is estimated using a fixed-effects regression model. Section 5 discusses alternative impact assessment methodologies used in this paper to quantify electrification benefits, including their advantages and disadvantages. The results of electrification impact assessment are reported in Section 6. In Section 7, we examine whether longer term exposure to electricity use (measured by duration of electricity use) affects the impacts of electricity on development outcomes. Finally, section 8 concludes the paper with lessons learned and policy recommendations.

2. Rural electrification in Vietnam: What do we know?

Historically, electrification among the poor households in rural Vietnam was very low – only 2.5 percent at the beginning of post-Vietnam war era (1975) according to the estimates of regional electricity supply companies (EVN 2001). From mid-1980s, however, electrification started to rise – thanks mostly to major extensions of grid network with the construction of 35 kV distribution lines.

Among rural poor, the use of electricity rose to 14 percent by 1990 and to 49 percent by 1993. Although these figures indicate a considerable progress in rural electrification, the effort consisted more of connecting households in already electrified communes and less of extending grid to previously un-electrified areas (World Bank 1994). Moreover, electrification was tied to the objectives of national economic programs focusing on commercial aspects, such as production of food, consumer goods and export commodities (Hanh 1992). That is, connecting agricultural areas, industry, and transport took precedence over residential connection in rural areas. At that time, administration of the electric power sector of Vietnam was under the Ministry of Energy (MoE), and planning and development were handled by the Institute of Energy Vietnam (IEV), while generation, transmission and distribution were the responsibility of the regional power companies. Each regional power company had electricity offices at the provincial level and branch offices at the district level.

A major structural reform took place in 1995, with the establishment of Electricity of Vietnam (EVN) – an entity under which many electricity sector activities were consolidated. EVN, located in Ministry of Industry, was created by merging the Ministry of Energy, Ministry of Light Industry, and the Ministry of Heavy Industry. This reform was implemented with certain main objectives:

- Rationalize power sector institutions and functions;
- Commercialize the operations of sector entities through financial and management restructuring;
- Introduce an appropriate legal and regulatory framework for the sector;

- Encourage and introduce private sector capital and direct participation in the sector; and
- Prepare and implement a plan to bring electricity to rural areas.

It is evident from the last objective that rural electrification became a priority for EVN. In fact, EVN established a separate rural electrification department to take care of the approval of rural electrification projects which were implemented by the regional companies. In 1997, the power sector policy was further updated and the focus of rural electrification shifted more from agriculture and small industries to households.

The establishment of EVN and its targeted rural electrification efforts resulted in a significant increase in electrification levels and higher electrification rates for the poor households. From a pre-reform rate of less than 50 percent, the electrification rate jumped to 77 percent in 2001. The completion of the 500 kV line, through the middle of the country was a major contributing factor to increasing overall electrification rates. Furthermore, various approaches by EVN to managing rural electricity resulted in increased electrification in rural areas (Shrestha and others 2004). To assist the Government of Vietnam in expanding rural electrification in the country, the World Bank funded a rural electrification project in 2000 (REI). Under this project, grid connection was expected to extend to 900 previously un-electrified communes. More than 600 communes were connected in initial phase during 2000-2004. The second phase (REII) began in 2005 to connect the remaining communes. Today the household electrification rate in Vietnam is well over 90 percent, and this is a testament to the dedication and commitment of the government in making access to electricity a development priority for the country.

3. Panel survey design, sample attrition, and data characteristics

The World Bank, in collaboration with Institute of Sociology (IOS) of the Vietnamese Academy of Social Sciences, initiated a study in 2001 of its RE projects in Vietnam to demonstrate how living standards have changed over time in communes with electricity provided through the project. The survey design framework was prepared by the World Bank and ECL (Empower Consultants). As part of the design, a stratified random sample technique was utilized to identify households for the survey interviews. Two stratification criteria were adopted: regional and geographical variation, and electrification status of the commune. To make the sample nationally representative, all 8 geographical regions of Vietnam were initially considered. However, two regions (Red River delta and North East South regions) were excluded because they did not have any communes that were electrified under the RE project. Thus, 6 regions were considered for the study - North East, North West, North Central Coast, South Central Coast, Central Highlands, and Mekong River delta (Table 1).¹ Seven provinces were randomly selected from these 6 regions, and in each of these provinces 6 communes were randomly selected as follows: one commune that already had electricity (not funded by World Bank projects), three communes that were identified as part of the electrification project (no electricity yet but eligible to be electrified under the World Bank project), and two non-project communes without electricity (not expected to receive electricity until after 2005).

A representative sample of 30 households was drawn from each of the 42 communes, making up 1262 households.² Initially, three rounds of surveys were planned with two-year intervals in 2001, 2003 and 2005. However, the first survey was not conducted until in 2002 and the follow-

¹ Further details on the sample selection can be found in IOS (2005).

² The survey team consulted commune leaders in selecting the households. First, commune leaders ranked all households into three income levels: poorest, middle and upper. Then, survey team picked 10 households randomly from each level.

up in 2005, with the third round completed in 2008. During the 2005 follow-up survey, 74 households could not be retraced, leaving 1,186 households from the first round to make up the panel. Moreover, 68 more households were discarded from panel analysis during the data cleaning process, leaving eventually 1,120 households from 41 communes.

Since sample attrition can be an issue for any panel data analysis, we would like to examine first how it may affect our analysis. There is a large body of literature that demonstrates that even a high attrition rate is a non-issue as long as it is random (Alderman and others 2000; Fitzgerald, Gottschalk and Moffitt 1998; Thomas, Frankenberg and Smith 2001; Ziliak and Kniesner 1998). For example, Fitzgerald, Gottschalk and Moffitt (1998) found from Michigan Panel Study of Income Dynamics (PSID) that households with lower earnings, lower educational levels and lower marriage propensities are more prone to attrition. Their dataset had a high 50 percent attrition rate, still they found that there is no relationship between attrition rate and magnitude of attrition bias and that even large attrition causes unbiased estimation if attrition is random.

This study has been quite successful in keeping attrition of the sample to a moderately low level. Altogether 142 households from 2002 were not available for panel analysis, implying an attrition rate of 11.3 percent. We can formally test if attrition biases our estimates, that is, if reduced sample size because of attrition matters in our estimation. We investigate the issue of attrition in two ways. The first includes investigating the determinants of household attrition and the second is to analyze to what extent attrition biases the estimates. To estimate the determinants of attrition, a probit regression is run with attrition dummy (1 for households that were in first round but not the follow-up survey, and 0 otherwise) as dependent variable and household- and commune-level characteristics observed in 2002 data as explanatory variables (Appendix Table A1). As is evident

from Table A1, attrition in our Vietnam data has very little to do with observed household and commune characteristics.

To test attrition bias further, we regress outcome variables of the first round survey on the exogenous X-variables (age, sex and education of household head, maximum education of household's adult males and females, community variables and so on), attrition dummy and attrition dummy interacted with X-variables. Since our purpose is to determine whether coefficients of the explanatory variables differ for those households that were lost from those that were re-interviewed, we performed a joint significant test (F-test) of the attrition dummy and its interaction variables. From the results we see that at 5 percent level, only the coefficients of boys' schooling variables are significantly different for those households that were lost from those that were re-interviewed (Appendix Table A2). That is, out of 8 outcome variables, attrition bias barely matters only for 2 of them. Thus we conclude that overall, attrition bias is not an issue for this study.

4. The demand for rural electrification

Overall, household electrification rose by about 50% in survey areas between the two surveys – from 26.1 percent to 79.7 percent (Table 2). Project communes experienced the highest growth in electrification (from 49 households to 476, an almost ten-fold growth), followed by non-project communes (from 77 households to 229, a three times growth). So we see that rural electrification in survey areas was both extensive and intensive, both in project and non-project areas. We would investigate the general impacts of grid electrification first and then examine if there is any difference between the intervention effects of the World Bank project and entities external to the World Bank project.

The trends and transitions in grid electrification of communes and households between 2002 and 2005 indicate that there was a considerable shift in commune status of electrification compared to what was expected during survey design phase (Table 2). By the time the first round of survey was fielded in 2002, 7 communes in the project area already had received electricity by the project. In addition, 8 communes in non-project area which were supposed to be the control sample received electricity by non-World Bank entities. Together, these two phenomena have contributed to 11.3 percent electrification of the 2002 sample households (4.4 percent in project communes and 6.9 percent in non-project communes). Finally, by 2005 all 42 communes had received grid electricity, including those designated as non-project by the World Bank project.

There was a significant shift in households' electricity use pattern between the survey years (Table 3). The rate of grid electrification jumped from 26 percent in 2002 to almost 80 percent in 2005, while the share of households without any form of electricity dropped from 55.6 percent to 12 percent during the same period. The share of households that use off-grid electricity also dropped from 18.4 percent to 8.4 percent. Households use grid electricity mostly for lighting, followed by watching TV, some reading, and other activities. Even those households that have home-based business or enterprise use electricity predominantly for lighting and seldom for production or other business operations. A recent study finds that only 9 percent of rural households in Vietnam use electricity for business or production purpose (IOS 2005).

Many households that did not have grid connectivity in 2002 seemed to have resorted to alternate sources for electricity. For example, households in Ha Giang province had the lowest rate of grid connectivity in 2002 (14.5 percent), and their off-grid electricity use, not surprisingly, was the highest (more than 41 percent). Moreover, they experienced the highest growth in grid connectivity between the survey years – from 14.5 percent to almost 92 percent. The composition of the 'Other'

category (last column in Table 3) is not very clear - this could be a unit driven by a generator (own or rental), geothermal, or wind power.

Unlike the rural households in many other developing countries who get their electricity from the grid, a good number of rural Vietnamese uses a variety of sources, notable among which are mini grid, pico-hydro, and diesel. A mini grid system uses a mechanism that diverts some of the water flow of a river through civil works (intake weir, fore bay, etc.). Mini grid technology is simple, and so is its operation and maintenance. It can be built locally at a low cost and has a moderately reasonable capacity to serve private investors.³ A pico (also known as pico-hydroelectric) power plant is of very small capacity (1 kilowatt or less), uses a technology similar to that of mini grid and incorporates all of the electro-mechanical elements into a portable device. It is easy to install and the power output is sufficient for a single house or small business. A diesel engine can provide a wide range of power (from several hundred watts to 20 megawatts), has a low initial cost, is easy to install, and is reliable enough to be extensively used. Besides these three sources, generator (own or rental), geothermal, or wind power are also used by a small number of households.⁴

Given the proliferation of household electrification, it is worth investigating the factors that determine a household's grid connectivity. A household's decision to get grid electricity may be influenced by factors of its own and its commune, including availability of electricity at the commune level. An equation for household's access to grid can take the following form:

$$E_{ijt} = \alpha^e + \beta^e X_{ijt} + \gamma^e V_{jt} + \varepsilon_{ijt}^e \quad (1)$$

³ A mini grid can provide as much as 5 megawatt of capacity.

⁴ An extensive discussion of a wide range of electrification technologies can be found in World Bank (2006).

where t denotes time of survey (0 for baseline and 1 for follow-up), E_{ij} is the electricity access variable (1 if household has grid connection and 0 otherwise) for the i -th household of the j -th commune, X_{ij} is a vector of household characteristics (for example, head's age, gender, household landholding, etc.), V_j is a vector of commune characteristics (for example, infrastructure and price variables, including the commune-level prices of alternative sources of energy such as firewood and electricity), β^e , and γ^e are parameters to be determined, and ε_{ij}^e is the non-systematic error. Note that the error structures may include unobserved commune and household factors that may make simple OLS biased. Since there are repeated observations both at the household and commune level, we will use a fixed-effects (FE) method to estimate the demand equation (1).⁵

In Vietnam, as expected, the household's own observable characteristics play little role in the household's decision to get a connection. The policy in Vietnam has been to provide electricity to those communes that are more productive and more densely populated, but to encourage all households to connect to the grid once it is available in the commune. Findings suggest that only adult male's education in the household has some positive significance (Table 4). Interestingly, a household's landholding, an important indicator of household's prosperity and income, has no significant impact on household's grid connectivity. On the other hand, also as expected, commune characteristics are important. For example, a household from a commune with motorable roads is 62 percent more likely to have electricity than one in a commune without motorable roads. Commune distance to state or national grid line is negatively related to household's grid connectivity. Overall, households from a developed commune are likely to get grid connection more than households

⁵ As the outcome is a binary variable we should run a logit regression. Unfortunately an FE logit cannot be run because it drops a large number of observations since the outcome variable does not change across years. We therefore used the linear FE method to estimate the demand equation.

from an under-developed commune. This finding suggests that once a commune gets grid, poor households do not necessarily fall behind the rich households in connecting to grid. This is probably because poor households that cannot afford the full connection fee get subsidized rates from commune, district and province authorities.⁶ This relative equality in the rate at which rural households connect to the electricity grid within communes makes it easier to sort out some of the development impacts of rural electrification among the rich and the poor. This is because household income and therefore the affordability of electricity in most countries have a confounding effect on the analysis of electricity's impact on income because one needs to be careful as to whether income leads to adoption of electricity or adoption of electricity improves income.

5. Assessing the benefits of electrification: An econometric framework

Assessing the impact of electrification involves estimating the following conditional outcome equation:

$$Y_{ijt} = \alpha^y + \beta^y X_{ijt} + \gamma^y V_{jt} + \delta E_{ijt} + \varepsilon_{ijt}^y \quad (2)$$

where Y is outcome variable such as income and expenditure. A particular problem in estimating the impact of electrification (E) on outcome (Y) is that the demand for electricity (as shown in equation 1) and the outcomes of interest such as income or expenditure (Y) in (2) are jointly

⁶ Because of the socialistic mode of governance, commune leaders have long upheld a notion of equal treatment for all members. So communes help defray connection costs for poor households. Communes maintain a list of households that meet eligibility criteria for such special treatment. Our data, however, do not contain any information about connection subsidies.

determined by a set of observed and unobserved characteristics. More specifically, ε_{ijt} is a composite error term having three components:

$$\varepsilon_{ijt} = \mu_j + \eta_{ij} + e_{ijt} \quad (3)$$

Where μ_j and η_{ij} are respectively commune and household level unobserved determinants of the outcome, and e_{ijt} is the non-systematic error uncorrelated with other error terms or regressors. In this case, both E and Y are determined by the systematic unobserved commune and household characteristics.

Moreover, because of joint determination of Y and E , it is not clear how electrification (E) affects an outcome such as income (Y), as we postulate in equation (2). In fact, one can also postulate that household income (Y) can influence a household's electricity (E) status, given that a commune has electricity, thereby making E dependent on Y , contrary to the relationship in equation (2). Such a joint determination of Y and E raises an issue of what causes what.

However, there may be some unobserved EVN policy variables that affect the provision of electricity at the commune level and hence, a household's demand for electricity. In other words, the exogenous provision of commune-level electricity by EVN affects only a household's electricity use but not its income or consumption expenditure directly. That is, although the demand for electricity (E) is determined in part by factors that affect income or consumption, there is an element of exogenous policy that affects the provision of electricity at the commune level, and hence, household use of electricity. With this assumption, electricity consumption can be

distinguished from household income or non-electricity consumption.⁷ Our next question is how to estimate the impact of electricity on outcomes of interest.

The impact evaluation of such an intervention attempts to measure changes in welfare indicators (like consumption expenditure and schooling attainment) that can be attributed to the policy intervention. Simply taking the difference of an outcome such as income before and after the electricity connection does not yield the desired impact. That is because, such differences capture - besides the policy intervention effects - effects due to factors affecting the household's electrification status (for example, unobserved agroclimatic endowments of an area or the entrepreneurial ability of the heads of households electrified), which may also affect the outcome.

Since μ and η are unobserved, any influence of them on the outcome cannot be determined and the estimated impacts of electrification would be biased because of omission of relevant explanatory variables. In that case, household's decision to have electricity may be correlated with the error term, $\mathcal{E}$, giving rise to possible endogeneity. We need to find a way to separate policy intervention impacts of electrification from the unobserved extraneous effects.

i) Difference-in-difference (DD)

For simplicity, we assume that outcomes of interest (Y) depend only a household's electrification status (E), given the conditional policy of whether the commune has been electrified, plus the fixed unobserved characteristics, (μ) and (η) . That is,

$$Y_{ijt} = \delta E_{ijt} + \mu_j + \eta_{ij} \quad (4)$$

⁷ Note also that we do not regress electricity demand on income as in equation (2) above but the ultimate determinants of income such as fixed assets and educational endowments. In fact, these physical and social endowments influence income and electricity use in both short- and long-term.

Ideally, the way to measure the impact of electricity connection is to take the difference between the outcome after the intervention and that which would have resulted in without the intervention, a situation called the counterfactual. But a true counterfactual does not exist since a sample either gets the intervention or not and the treatment has not been randomly administered. In the absence of a true counterfactual, we simulate one with the help of a comparison group, and the most common and simplest method to do so is the so-called difference-in-differences or double difference (DD) method that combines a ‘with and without’ approach with a ‘before and after’ approach using baseline (assumed pre-intervention) and follow-up data (assumed post-intervention). If all variables are observable (that is, μ and η are absent), *DD* would determine, without bias, the impact of household electrification.

That is, the estimated impact of grid electrification using the DD method is given by,

$$I_0 = (Y_{T2} - Y_{T1}) - (Y_{C2} - Y_{C1}), \quad (5)$$

where,

Y_{T1} = Outcome of the treated group in 2002

Y_{T2} = Outcome of the treated group in 2005,

Y_{C1} = Outcome of the comparison group in 2002,

Y_{C2} = Outcome of the comparison group in 2005.

Using this differencing technique, we cancel the role of unobserved factors such as (μ) and (η) .

So the two difference terms can be explained as,

$(Y_{C2} - Y_{C1})$ = Change in outcome for the comparison group that is due to time trend plus extraneous factors,

$(Y_{T2} - Y_{T1})$ = Change in outcome for the treatment group that is due to time trend, extraneous factors and of course treatment

and the second difference $(Y_{T2} - Y_{T1}) - (Y_{C2} - Y_{C1})$, denoted by I_o in equation (5), gives the treatment effect (δ) for the treated group.

However, as shown by Bertrand, Duflo and Mullainathan (2004), instead of taking differences of the outcomes, DD can be implemented using a simple regression given by:

$$Y_{it} = a + \beta T_{it} + \delta t_{it} + DD.T_{it}t_{it} + \varepsilon_{it} \quad (6)$$

where T is the treatment variable, t is the time dummy, and the DD, coefficient of the interaction of T and t , gives the estimate of the impact of treatment on outcome Y . For DD method to work it is assumed that treated and comparison groups are similar so that effects of extraneous factors are the same on both of them.

ii) DD with fixed effects (FE) regression

Simple DD controls for time invariant unobserved characteristics but does not control for various observed household and commune characteristics that may influence the impacts. For example, households with more land are more likely to have higher income than households with less land. With panel data, we therefore implement a household-level fixed effects (FE) regression technique that controls for both the observed and unobserved characteristics that possibly influence the

outcomes. Let us assume that outcome of a particular kind (such as consumption or income) conditional on the treatment of household electrification can be expressed as follows:

$$Y_{ijt} = a + \beta T_{ijt} + \delta t_{ijt} + DD.T_{ijt}t_{ijt} + \gamma X_{ijt} + \lambda V_{jt} + \varepsilon_{ijt} \quad (7)$$

where, the subscript t denotes time of survey (0 for baseline and 1 for follow-up), Y is the welfare outcome of the i -th household of the j -th commune, X and V are vectors of household and commune characteristics, T is the treatment variable indicating household's access to grid electricity (with a value 1 when household has access, or 0 when it does not), β , γ , δ are parameters to be estimated, DD gives the treatment effect as before, and ε_{ijt} is the composite error term as defined above. As the errors are assumed time-invariant, a household fixed-effects estimate would get rid of bias due to unobserved heterogeneity. So we consider DD with FE model technically better than simple DD for assessment of grid electrification impacts.

iii) Propensity score matching with double difference (PSM-DD)

As shown above, the key assumption for the FE regression or simple DD is that the unobserved factors remain fixed over time. However, for certain reasons, the unobserved characteristics (μ and η) may change over time and that the FE does not control for time varying household or commune level heterogeneity. For example, the time-trend and extraneous effects are assumed to work the same way on both the comparison and treated groups. But this may not be true, as there may be fundamental difference in initial characteristics between the households with grid and those without, which might in turn lead to varying time-trend unobserved effects. In other words, μ and

η become time varying and thus, the composite error structure, $\mathcal{E}$, loses its property of being independent of outcomes.

The bias due to endogeneity of unobserved heterogeneity may be addressed in two possible ways. The first way is the so-called instrumental variable method (IV) where treatment can be regressed against all X and V variables plus some observed characteristics such as an exogenous eligibility condition set by EVN that only affect treatment but not the outcomes. However, in practice EVN does not have such eligibility conditions, and instruments are thus indeed difficult to find to resolve this bias. The second way to address time-varying unobserved heterogeneity is to control for initial conditions. Indeed a major source identified for making the error structure vary over time is the differential initial condition (e.g., Ravallion 2007). The resulting bias can then be controlled for by adopting a so-called propensity score matching (PSM) technique along with the DD method.

The PSM is the most commonly used matching technique used for impact assessment. Instead of directly matching observable characteristics of the two groups, PSM calculates the probability of treatment (called propensity score) for both treatment and comparison groups based on their baseline observable characteristics, and then keeps only a subset of original sample where propensity score of a comparison unit matches that of a treatment unit. After that DD-technique is applied to the reduced sample to calculate the impacts. Formally, the propensity Score is defined by Rosenbaum and Rubin (1983) as the conditional probability of receiving a treatment given pre-treatment characteristics:

$$p(X) \equiv \Pr\{T = 1 | X\} = E\{T | X\} \quad (8)$$

where $T = \{0,1\}$ is the treatment variable and X is the vector of pre-treatment observable characteristics. Rosenbaum and Rubin (1983) show that if treatment is random within cells defined by X , it is also random within cells defined by the values of the propensity score $p(X)$. So, if the propensity score $p(X_i)$ is known, the impact of the treatment (which they call Average effect of Treatment on the Treated or ATT) can be estimated as follows:

$$\begin{aligned}
\tau &\equiv E\{Y_{1i} - Y_{0i} \mid T_i = 1\} \\
&= E\{E\{Y_{1i} - Y_{0i} \mid T_i = 1, p(X_i)\}\} \\
&= E\{E\{Y_{1i} \mid T_i = 1, p(X_i)\} - E\{Y_{0i} \mid T_i = 0, p(X_i)\} \mid T_i = 1\} \quad (9)
\end{aligned}$$

where the outer expectation is over the distribution of $(p(X_i) \mid T_i = 1)$ and Y_{1i} and Y_{0i} are the outcomes in the two counterfactual situations of (respectively) treatment and no treatment. More on propensity PSM technique can be found in Becker and Ichino (2002).

The advantage of PSM is that it does not assume a predefined functional relationship between the outcome and control variables, a limitation of any regression model. However the limitation of PSM is that it cannot screen the sample for unobservable characteristics. Another shortcoming of PSM is, if a good portion of the original sample is discarded due to matching, the remaining sample may become unrepresentative of the population.

In this paper, we used PSM to identify a matched sample of panel data, not to estimate treatment impacts. This is done using the baseline data (that is, treated and untreated households are matched based on baseline characteristics) and then same households included from the follow-up

survey data to form panel. Finally, DD method is applied to the panel. To be more specific, we apply FE regression on this matched panel sample to control for biases due to unobservable characteristics (assuming they are time-invariant). We report the results of all three techniques discussed above which give us a broader perspective on the extent and nature of impacts of electrification on household welfare.

6. Findings: Benefits of rural electrification

i) Benefits of commune electrification

As we have seen before, all sample communes have been connected to a grid by 2005, making no comparison group available at the commune level in the follow-up survey. So a true DD method cannot be implemented to estimate the benefits of commune-level access to grid electrification. But we still can make use of the data to see commune-level effects for differences in the years of electrification exposure.

Two types of outcomes are considered: economic (income and expenditure) and educational (school participation and completed schooling years). Unfortunately, our data, particularly that of 2002, collected information only on cash income and expenditure. So we use cash income and expenditure, instead of total income and expenditure, in our analysis.^{8,9}

Summary statistics are presented in Table 5 for the outcome variables by commune-level grid connectivity in 2002 and 2005. Outcomes of treated and comparison communes in 2002 clearly

⁸The major source of households' non-cash income and expenditure is their farm production which the households consume themselves. Unlike the 2002 survey, 2005 survey collected information on non-cash consumption that the households produce, and they account for only 13 and 11 percent of total income and expenditure. So if we assume similar pattern for 2002, we can infer that the trends in income and expenditure benefits from electrification are also similar. However, in cases where households switch between non-cash and cash intensive activities between the survey years, benefits in cash income and expenditure due to electrification may not reflect well the patterns in total income and expenditure.

⁹ The monetary figures of 2005 throughout this paper have been adjusted by inflation rate with base year being 2002.

show that grid-connected communes are better off than those without a grid. This result was to be expected because the extension of rural electrification to communes during that period was done based on a combination of factors, including economic factors, availability of local infrastructure, and population density. However, there may also be some impacts due to a community having electricity. Thus, as expected, households in communes with grid have higher cash income (in real terms) and better schooling outcomes than those in non-grid communes. And almost all outcomes improved from 2002 to 2005, except for farm and total income which dropped slightly.

The availability of the panel data for Vietnam makes possible three types of comparisons (Table 6). The first that we examine is the difference of outcomes between the communes with and without electricity in 2002 gives a with-and-without estimate (second column). The with-and-without estimates show that households in communes with electricity are better than those in communes without electricity in 2002 in all economic measures and the differences are all significant. For example, total income and per capita expenditure in grid-connected communes are over 80 percent higher than those in communes without grid. Among the educational outcomes, only boys' enrollment gain is significant, while girls' is not. As indicated, this may be due to a combination of the way the communes were selected as part of the rural electrification plan and may also be the result of the impact of electrification as well.

The second method of analysis is made by examining the difference between 2002- and 2005-outcomes for communes that were without grid in 2002 but got electricity in 2005 gives a before-and-after estimate (third column). These effects are just as strong as the with-and-without electricity results for both economic measures and educational outcomes. For instance, school enrollment increased 17.1 percent for boys and 14.8 percent for girls in communes that received grid between 2002 and 2005.

Finally in the third method we compare the difference between 2002- and 2005-outcomes for communes that have grid in both years. This provides an estimate of benefits due to continued exposure to electricity.¹⁰ Unfortunately, because our control communes lost their control status for being electrified by 2005, we could not apply the standard double difference (DD) method to measure the average treatment effect of commune-level electrification by comparing this group to those without electricity for both years. Also it should be kept in mind that there are only three years between the survey years, so large changes were not expected. In fact, this is confirmed because the durational benefits of electricity are not very strong or consistent for economic outcomes. Only per capita expenditure registered a positive growth, and non-farm income in fact dropped for grid-connected communes during 2002-2005. However, all schooling outcomes improved in these communes – more for girls than for boys. Although these estimates suggest that communes with grid do better than those without grid, these benefits may simply indicate a trend and cannot be attributed to grid connectivity as there is no real control group of communes without electricity for both years. In the next and subsequent sections, we will shift our focus to the benefits of household-level connection to grid electricity and a longer term analysis of the durational benefits of electrification.

ii) Benefits of household electrification

One unique feature of this study is the availability of comparison groups for both households with and without electricity for the years 2002 and 2005. This enables us to use a variety of evaluation techniques, including the double-difference method. Before we use such techniques we look at the outcome variables by electrification status in both years. In order to observe the change in outcome

¹⁰The economic outcomes are expressed in log form from now on so that their difference gives a percentage change.

variables by electrification and year, households are categorized into three groups: those without grid in either year (we call them group 1 households), those without grid in 2002 but with grid in 2005 (group 2), and those with grid in both years (group 3). Table 7 shows that both farm and total cash income increased between the survey years for group 1 households, while they went down for households in group 3. This may simply mean that households without grid electricity are more engaged in cash transactions than those with grid, or there are other factors than grid connectivity that can influence household income. Isolating the effect of grid connection from those factors is the key to any impact study, which we will do soon. Like the households in group 1, those in group 3 (with grid in both years) experienced a growth in farm and total income. Only households in group 2 saw their non-farm cash income go up. Cash expenditure for all three types of households went up. Education outcomes went up for all households. Households in group 3 are distinctly better off in education outcomes than the others in both 2002 and 2005.

Now we look at grid electrification impacts using a simple double-difference technique. After controlling for time-trend effects and time-invariant unobserved factors, significant impacts are observed only on non-farm and total income among the economic outcomes (Table 8). Grid electrification increases households' total income by 36 percent, but surprisingly there are no impacts on expenditure. The findings on educational outcomes indicated that only boys benefit from rural electrification. Boys' school enrollment goes up by 11 percent and schooling years by 0.67 as a result of the household connecting to the grid.

Next two models improve upon the simple double-difference method. The results of fixed-effects estimates actually extend the double-difference technique by adding household- and commune-level covariates as additional dependent variables. This type of fixed effects regression controls for biases due to observed and unobserved characteristics. Taking this method again one

step further, we refine the results of fixed-effects model by using a propensity score matching techniques. The technique involves matching households with similar characteristics with the exception of having electricity and then using the fixed effects methods for samples of these households who are closed comparators. The results of these two methods are shown in Table 8.¹¹¹²

Electrification impacts from the more rigorous fixed-effects models are different from simple double-difference estimates. According to fixed-effects estimates, electrification increases household's cash farm income by 30 percent, with no effect on non-farm income. This is actually somewhat contrary to what many perceive as the impact of rural electrification in Vietnam. The explanation may be that households that connect to the grid have the possibility of using electric pumps, and the use of electric pumps can dramatically improve farm productivity.¹³ But non-farm activities are not significantly related to the adoption of electricity. As for the household's total income, there is an increase of about 25 percent due household electrification. As opposed to the simple DD method, in this model per capita expenditure increases by almost 10 percent due to electricity adoption. There also are some notable differences for school enrollment. The enrollment in school improves in similar fashion for both girls and boys as a consequence of household electrification.

The original purpose of the surveys was to be able to examine the impact of the World Bank rural electrification project. However, as indicated many households in the sample received

¹¹ The baseline characteristics considered here are same as those used in the household's electrification demand equation. The probit estimate used for matching is shown in the Appendix Table A3.

¹² One concern remains with these implementations of DD is that standard errors of estimation may be underestimated. One possible solution is to introduce cluster effects, provided number of clusters remains moderately high (50 or more) (Bertrand, Duflo and Mullainathan 2004). We considered commune-level cluster to implement this, however, it cannot be done as number of communes (42) is not large enough.

¹³ Ownership and use of electric pumps depend not necessarily on household's grid connectivity but on grid connectivity in the commune and provision for irrigation use of electricity. Our data shows a much higher level of use of electric pumps by grid households (11.4 percent) than by non-grid households (0.7 percent).

electricity from other sources due to the overall increase in efforts of the electricity companies in Vietnam. Having established the fact that grid electrification in general improves households' welfare outcomes, it is interesting to find out whether the World Bank project makes any difference compared to the non-World Bank rural electrification.

To investigate this issue, we use the FE equation in following format:

$$Y_{ijt} = a + \beta T_{ijt} P_{ijt} + \delta t_{ijt} + DD_p \cdot T_{ijt} t_{ijt} P_{ijt} + \varrho T_{ijt} NP_{ijt} + DD_{np} T_{ijt} NP_{ijt} + \gamma X_{ijt} + \lambda V_{jt} + \varepsilon_{ijt} \quad (10)$$

where additional interactions are added for World Bank project (P) and non-project areas (NP) to separate impacts for project- and non-project-funded electrification. The parameters DD_p and DD_{np} capture those effects respectively, and equation (10) is implemented by using fixed-effects model (Table 9).

Although there are some slight differences in the estimates of the project and the non-project rural electrification, the differences are not enough to be significant. The conclusion is that from the households' perspective it is the electricity that matters regardless of the source of funds. Rural electrification is carried out in the same way by the same country, so we would have been very surprised if there had been a difference between electricity provided by the World Bank project compared to the more general program by the government.

7. Differential returns by exposure to grid electrification

Until this point, we have examined the impact of rural electrification only according to whether or not a household has a connection. This does not take into consideration any difference in the length of time that a household has had electricity. In fact it is quite likely that a household that has had

electricity for few months may not reap the same benefit as one that has had it for 10 years. After all, it does take time for the household to purchase appliances. The addition of a television, radio, fan or extra lights increases the benefits no doubt, but that also requires that a household have enough income for the purchase of such items. These expenses in all likelihood will be spread over a longer period of time. In this section we are going to investigate whether the length of time a household has electricity matters in terms of the level of benefits.

Household electricity consumption goes up as households acquire more and more electric appliances (Table 10). Although lighting is the most significant use of electricity, households, as indicated, gradually diversify their electricity use patterns. The applications might include entertainment (radio, television), space conditioning (fans, refrigerators) and other domestic appliances, thus increasing electricity consumption. To examine this impact, households are grouped according to the length of time their household has had electricity.¹⁴ As expected, the use of electricity increases with the duration of having electricity. Interestingly, the rate of electricity use increases at a fairly high rate until about the 6th year, then levels off in the 8th year, after which consumption again begins to grow. At the second year of having electricity a household consumes about 36 kwh per month, and by the 9th year it increases to about 60 kwh/month.

Before turning to the modeling results, we first examine the cross-sectional relationship between duration of electricity use and household outcomes. It should be kept in mind that these cross-sectional results are influenced by the fact that electricity distribution companies generally extend electricity to more developed communes and then only later move on to more remote and generally poorer ones. Thus, it might be expected that these cross-sectional results may have an inherent bias against the more recently connected rural households. However, the results do not

¹⁴ This exercise is restricted to grid users of 2005 only.

totally bear this assumption out. There is no steady trend in economic outcomes as the length of time that a household has electricity increases (Table 11). However, those households with grid electricity for more than 10 years are distinctly better off than the rest, and this is probably due to a combination of being better off at the outset and then making income gains over the years. The findings for education are quite different with both school enrollment and years of completed schooling consistently improving with increasing duration of having electricity in the home. For instance, for those households with electricity 10 or more years boys have a 100 percent enrollment rate, while girls' enrollment rate is 93 percent.

Having observed a trend in electricity consumption and welfare indicators as the exposure to electricity increases, it is now worth exploring the benefits of electrification by such exposure. For example, the first round data of 2002 in our sample already contains some electricity users; therefore, we can make a distinction between those households that got electricity in or before 2002 and those received electricity after 2002, and investigate the difference in benefits between them. A comparative assessment of benefits of these two types of beneficiaries can be done using the triple difference (DDD) estimation technique, which is basically the difference between double-differenced benefits for early and recent connectors. It is formally given by,

$$I_0 = [(Y_{TL2} - Y_{TL1}) - (Y_{C2} - Y_{C1})] - [(Y_{TE2} - Y_{TE1}) - (Y_{C2} - Y_{C1})] \quad (11)$$

where,

Y_{TE1} = 2002 outcome of treated group who got electricity in or before 2002

Y_{TE2} = 2005 outcome of treated group who got electricity in or before 2002

Y_{TL1} = 2002 outcome of treated group who got electricity after 2002

Y_{TL2} = 2005 outcome of treated group who got electricity after 2002

Y_{C1} = 2002 outcome of comparison group who never received electricity

Y_{C2} = 2005 outcome of comparison group who never received electricity

and the two difference terms can be explained as,

$(Y_{C2} - Y_{C1})$ = Change in outcome for the comparison group,

$(Y_{TE2} - Y_{TE1})$ = Change in outcome for early entrant treatment group,

$(Y_{TL2} - Y_{TL1})$ = Change in outcome for late entrant treatment group,

$(Y_{TE2} - Y_{TE1}) - (Y_{C2} - Y_{C1})$ = DD estimate of electrification impacts for early connectors

$(Y_{TL2} - Y_{TL1}) - (Y_{C2} - Y_{C1})$ = DD estimate of electrification impacts for late connectors.

Like DD estimates, DDD can also be implemented using a simple regression given by:

$$Y_{it} = a + \beta_L T_{Lit} + \beta_E T_{Eit} + \delta t_{it} + DD_L T_{Lit} t_{it} + DD_E T_{Eit} t_{it} + \varepsilon_{it} \quad (12)$$

where T_E and T_L are the treatment variables for early and late connectors, t is the time dummy, and the difference in coefficients of the interactions of T and t , that is, $(DD_E - DD_L)$ gives the DDD estimate of the impact of treatment on outcome Y . However, instead of using simple regression we extend it with other covariates and run FE similar to equation (7).

Table 12 reports the results of the DDD estimates. The results show that the returns of early connectors are higher over late connectors in the case of farm income and per capita expenditure. For example, the impact on per capita expenditure of early connectors is 25.6 percent higher than that of late connectors. We do not observe any impact differential on schooling outcomes between the two groups.

Since returns of electrification are higher for early connectors than for late connectors, it is possible that returns on electrification are diminishing in the long run, which eventually reaches a plateau. This scenario is depicted in Figure 1, where outcome (Y) is plotted against duration (D). As the graph shows, the outcome increases as duration increases until a point is reached (point C on the curve) when outcome becomes flat. The tangent on the curve at this point is horizontal (parallel to X-axis) and $\frac{dY}{dD}$ turns from positive to zero. The duration at which this transition takes place is

given by the expression, $D_c = \frac{\delta}{2\lambda}$.

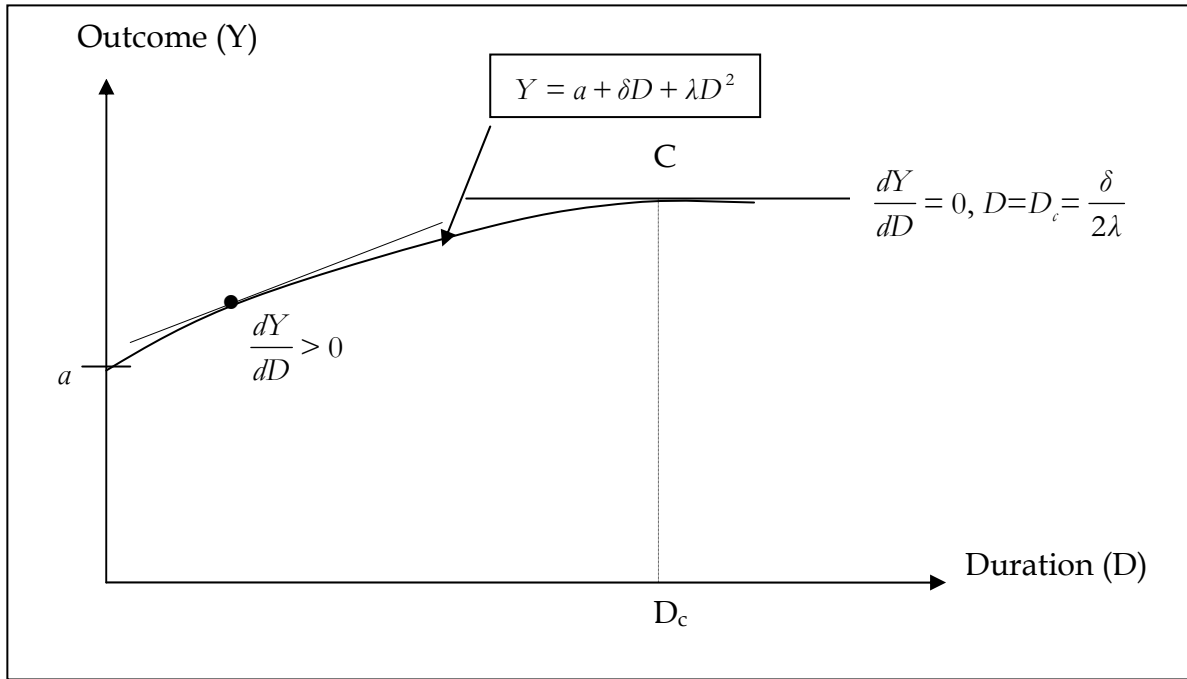


Figure 1: Long-term relationship of household outcome and duration of electricity

To determine the quantitative relationship of this nature, we model an equation that expresses outcome as a function of duration of electricity exposure and its squared term among other covariates,

$$Y_{ijt} = a^y + \beta^y X_{ijt} + \gamma^y V_{jt} + \delta^y D_{ijt} + \lambda^y D_{ijt}^2 + \varepsilon^y_{ijt} \quad (13)$$

The squared term is included to investigate the long-term trend in benefits. For this exercise we look at the returns in income since income is the most important economic outcome. The results in Table 13 show that duration has significant positive impacts on household's income - an additional year of electricity use increases household's income by 7.4 percent. However, as evidenced from the negative sign of the squared term of the duration, return on income is diminishing. Net impact on income is less than 7.4 percent and given by the expression $(\delta - 2\lambda)$, which is 6.6 percent based on Table 13. An important aspect of this exercise is, by differentiating equation (13) with respect to duration D and setting $\frac{dY}{dD}$ to 0, we get the duration at which benefits cease to increase, as shown in Figure 1. From the results shown in Table 13, this duration is found to be 9.25 years. So we conclude that households continuously enjoy electrification benefits for a fairly long time until benefits reach a saturation point because of diminishing returns.

8. Conclusions

The rural electrification project in Vietnam has had a significant impact on rural welfare. In this study we have been able to use panel estimation to carry out a more detailed analysis of the impact of rural electrification on income, expenditures, and children's education. The direct impact of rural

electrification on income comes through a variety of channels, including farm and non-farm income. These welfare impacts are persistent even though there is no strong evidence that there are additional rural industries in the survey areas that are benefiting from rural electrification. In addition to affecting income, rural electrification probably has its strongest impact on school attendance by children in households adopting electricity and this is true for both boys and girls. These impacts obviously have a long-term influence on the welfare of the country as a whole as these children move into the workforce both at higher and more productive levels.

One unique feature of this study, which is in part due to the way the sample was designed, is the scope for distinguishing electrification impacts of World Bank-funded projects from those of projects funded by external sources. We were able to determine that in the case of Vietnam the World Bank rural electrification project has the same impact as the projects funded by other sources. This was expected because the government carried out both the World Bank project and other projects in essentially the same way.

We also were able to address the issue of whether rural electrification benefits are diminishing in the long run. The impacts are higher during first few years after a household receives electricity, and incremental benefits eventually level off after about 9 years of electricity use. During this time frame, the use of electricity and the adoption of appliances increase year after year.

Based on our findings, we can make an analysis of cost-benefit of rural electrification in Vietnam. The cost of distribution and connection (which cover electric poles, lines, transformers and other related cost) incurred by the EVN for each household ranges between US\$500 to US\$1,000 depending on the distance of the communities from the high voltages lines. As most of these equipments have a lifetime of 30 years, the marginal connectivity cost is then between about US\$1.40 to US\$2.80 per household per month. On the other hand, the marginal cost associated with

generation and transmission of electricity is assumed to be about US\$0.03 per month per kWh, so the cost works out to be about \$1.40 per month for a household consuming 45 kWh per month. Hence, the high-cost scenario for serving a new rural household is about US\$4.20 per month. With the estimated average income gains of 24.7 percent per annum, the income gain due to connectivity is about \$22.1 per month.¹⁵ Since this income gain is accumulated over 3.2 years, its present value comes out to be \$18.9 when a yearly discount rate of 5 percent is applied. This means that the benefits accrued to participants exceed the costs by more than 4 times. This is a huge benefit accrued to the society because of rural electrification.

Even with this evidence of the impact of rural electrification on household welfare, it remains to be seen what effects these benefits have on rural economy as a whole. It must be remembered that rural electrification is a necessary but not sufficient condition for improvement of local economy. From policy perspective, a broad-based approach should address other infrastructural developments as well. Second, EVN provides electricity for commercial and industrial customers in rural areas, besides residential customers. It would be worth exploring the electrification benefits for those customers as well – to get a measure of the overall rural economic growth due to electrification. It is well documented that farm productivity improves with the use of electric pumps for irrigation. Non-farm productivity in both small commercial and home businesses also may increase due to the ability keep working or stay open after dark. This improved productivity may be the result of having electric lighting during the evening hours or more efficient electric tools and machinery.

¹⁵ This is based on the 24.8 percent income gains applied to the average household income of 17,108 thousand VND per year (Tables 5 and 8) and assuming the 2005 conversion rate (US \$1= 16,000 VND).

Nevertheless, this first panel analysis the impact of rural electrification in Vietnam has documented what many have been speculating on for many years. The investments in rural electrification in Vietnam will have an impact for many years to come both in terms of improved income and better education of the country's population. The indirect or direct impacts on the overall economy of Vietnam will be hard to assess, but the evidence at the household level is both strong and consistent with much other work that is emerging on the impact of infrastructure in the developing world.

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Tables

Table 1: Sample frame for the panel surveys: 2002 and 2005

Provinces	Regions selected	Communes selected	Households selected
Ha Giang	North East	6	159
Lai Chau	North West	6	147
Hoa Binh	North West	6	161
Quang Binh	North Central Coast	6	172
Quang Nam	South Central Coast	6	166
Dac Lac	Central Highlands	6	172
Soc Trang	Mekong River Delta	5	143
Total	16	41	1,120

Table 2: Transition of grid electrification status between 2002 and 2005 (N=1,120)

Commune type	Commune distribution	Household distribution	Communes electrified in 2002	Households electrified in 2002	Communes electrified in 2005	Households electrified in 2005
Electrified	7 (16.7)	197 (17.6)	7 (16.7)	166 (14.8)	7 (16.7)	188 (16.8)
Project	22 (52.3)	590 (52.7)	7 (16.7)	49 (4.4)	22 (52.3)	476 (42.5)
Non-project	13 (31.0)	333 (29.7)	8 (19.0)	77 (6.9)	13 (31.0)	229 (20.4)
Overall	42 (100.0)	1,120 (100.0)	22 (52.4)	292 (26.1)	42 (100.0)	893 (79.7)

Note: Figures in parentheses are percentage of respective figures in total (42 for commune and 1,120 for households).

**Table 3: Distribution of households by electrification type in sample provinces
(N=1,120)**

	No electricity	National grid	Mini grid	Pico	Diesel	Other
2002						
Ha Giang	44.0	14.5	0	40.9	0	0.6
Lai Chau	44.2	21.1	0	30.6	4.1	0
Hoa Binh	47.8	32.9	0.6	17.4	0	1.3
Quang Binh	65.7	34.3	0	0		0
Quang Nam	38.6	34.3	11.4	0	0.6	15.1
Dac Lac	73.3	21.5	1.2	0.6	1.7	1.7
Soc Trang	75.5	22.4	0.7	0	0	1.4
Whole sample	55.0	26.1	2.1	12.4	0.9	3.0
2005						
Ha Giang	7.6	91.8	0.6	0	0	0
Lai Chau	2.7	89.8	0.7	6.8	0	0
Hoa Binh	15.5	81.4	2.5	0	0.6	0
Quang Binh	1.2	90.1	8.7	0	0	0
Quang Nam	6.0	66.9	27.1	0	0	0
Dac Lac	18.6	75.0	4.1	0.6	0.5	1.2
Soc Trang	34.3	62.2	2.1	0	0.7	0.7
Whole sample	12.0	79.6	6.8	1.0	0.3	0.3

Table 4: FE estimates of household's access to grid electricity (N=1,120)

Explanatory variables	HH's access to grid
Year (2005=1, 2002=0)	0.156 (3.16)
Sex of HH head (M=1, F=0)	0.007 (0.17)
Age of HH head (years)	0.004 (1.42)
Education of HH head (years)	0.001 (0.21)
Highest education among HH males (years)	0.009 (1.66)
Highest education among HH females (years)	0.003 (0.69)

Log of HH landholding (acres)	-0.002 (-0.11)
HH has running water (1=Yes, 0=No)	-0.013 (-0.35)
Commune price of firewood ('000 VND/kg)	0.003 (1.80)
Commune price of kerosene ('000 VND/liter)	-0.012 (-1.54)
Commune has electricity (1=Yes, 0=No)	0.573 (14.88)
Commune has motorable roads (1=Yes, 0=No)	0.620 (6.37)
Commune distance to state/national grid (km)	-0.003 (-8.84)
R ² (pseudo R ²)	0.430

Note: Figures in parentheses are t-statistics. Explanatory variables additionally include commune price of common food items.

Table 5: Summary statistics of household welfare outcomes by commune electrification status: 2002 and 2005

Outcomes	2002			2005
	Communes without grid electricity	Communes with grid electricity	All communes	All communes
<u>Economic outcomes ('000 VND/year)*</u>				
Farm income	5,685.1	22,685.2	15,733.4	14,317.5
Non-farm income	1,354.7	3,755.6	2,773.8	2,791.3
Total income	7,039.9	26,440.9	18,507.3	17,108.8
Per capita expenditure	1,124.7	2,954.4	2,206.2	2,561.5
Number of households	458	662	1,120	1,120
<u>Education outcomes (age 5-18)</u>				
Boys' school enrollment (%)	51.5 (N=553)	56.6 (N=715)	54.4 (1,268)	65.0 (N=1,117)
Girls' school enrollment (%)	57.0 (N=540)	58.3 (N=734)	57.8 (N=1,274)	70.7 (N=1,144)
Boys' completed schooling years	4.40 (N=553)	4.55 (N=715)	4.48 (N=1,268)	5.45 (N=1,117)
Girls' completed schooling years	4.37 (N=540)	4.55 (N=734)	4.47 (N=1,274)	5.53 (N=1,144)
Number of households	458	662	1,120	1,120

*Only cash items are considered here and in subsequent analyses.

Table 6: Benefits of commune electrification (single difference)

Outcomes	With and without (in 2002)	Before and after for HHs adopting grid between 2002 and 2005	Continued exposure for HHS having grid in both 2002 and 2005
<u>Economic outcomes ('000 VND/year)*</u>			
Farm income	0.584 (4.24)	0.622 (5.02)	0.160 (1.17)
Non-farm income	0.773 (3.21)	0.176 (0.69)	-0.418 (-1.83)
Total income	0.822 (9.38)	0.532 (5.71)	0.118 (-1.34)
Per capita expenditure	0.802 (11.76)	0.722 (11.68)	0.241 (4.18)
Number of households	1,120	916	1,324
<u>Education outcomes (age 5-18)</u>			
Boys' school enrollment (1=yes, 0=no)	0.051 (1.81)	0.171 (5.65)	0.056 (2.11)
Girls' school enrollment (1=yes, 0=no)	0.013 (-0.45)	0.148 (4.98)	0.116 (4.52)
Boys' completed schooling years (11-18)	0.154 (0.91)	1.34 (6.95)	0.698 (3.96)
Girls' completed schooling years (11-18)	0.178 (-1.02)	1.38 (7.11)	0.820 (4.63)
Number of households	1,120	916	1,324

Note: Figures in parentheses are t-statistics. Household expenditure and income variables are expressed in log form.

Table 7: Summary statistics of household welfare outcomes by household's grid connectivity: 2002 and 2005

Outcome variables	2002			2005		
	(1) No grid in 2002 and in 2005 (N=227)	(2) No grid in 2002 and grid in 2005 (N=601)	(3) Grid in 2002 and in 2005 (N=292)	(4) No grid in 2002 and in 2005 (N=227)	(5) No grid in 2002 and grid in 2005 (N=601)	(6) Grid in 2002 and in 2005 (N=292)
Economic outcomes						
Yearly farm cash income ('000 VND)	12,869.7	18,801.8	11,644.3	17,888.4	11,955.2	16,403.6
Yearly non-farm cash income ('000 VND)	1,402.7	1,967.4	5,499.5	1,291.8	2,876.0	3,782.6
Yearly total cash income ('000 VND)	14,272.5	20,769.2	17,143.8	19,180.2	14,831.2	20,186.2
Yearly per capita cash expenditure ('000 VND)	2,552.5	1,945.6	2,473.3	2,787.1	2,455.0	2,605.2
Education outcomes						
School enrollment for boys (5-18)	48.3	50.8	68.0	50.4	66.8	75.6
School enrollment for girls (5-18)	48.8	53.1	74.8	58.8	70.0	83.2
Boys' completed schooling years (5-18)	3.37	4.39	5.64	3.85	5.66	6.59
Girls' completed schooling years (5-18)	3.52	4.31	5.56	4.31	5.61	6.49

Table 8: Estimates of household electrification impacts (N=1,120)

Outcomes	Simple DD	DD-FE	PSM-DD-FE
<u>Economic outcomes ('000 VND/year)*</u>			
Farm income	-0.082 (-0.34)	0.301 (1.81)	0.303 (1.84)
Non-farm income	0.699 (1.66)	-0.535 (-1.50)	-0.555 (-1.54)
Total income	0.362 (2.23)	0.248 (2.24)	0.247 (2.28)
Per capita expenditure	0.018 (0.16)	0.103 (1.69)	0.108 (1.66)
<u>Education outcomes (age 5-18)</u>			
Boys' school enrollment (%)	0.112 (2.31)	0.115 (2.47)	0.111 (2.40)
Girls' school enrollment (%)	0.042 (0.88)	0.101 (2.35)	0.101 (2.35)
Boys' completed schooling years	0.673 (2.19)	0.531 (2.35)	0.524 (2.31)
Girls' completed schooling years	0.386 (1.21)	0.141 (0.58)	0.154 (0.63)

Note: Figures in parentheses are t-statistics. Household expenditure and income variables are expressed in log form. PSM procedure drops 17 households from the sample.

Table 9: DD-FE estimates of World Bank project and non-project electrification impacts

Explanatory variables	Farm income (‘000 VND/year)	Non-farm income (‘000 VND/year)	Total income (‘000 VND/year)	Per capita expenditure (‘000 VND/year)	Boys’ enrollment	Girls’ enrollment	Boys’ completed schooling years	Girls’ completed schooling years
Grid electrification by World Bank projects	0.264 (1.67)	-0.724 (-1.47)	0.227 (1.88)	0.091 (1.28)	0.135 (2.66)	0.116 (2.46)	0.498 (2.01)	0.174 (0.65)
Grid electrification non-project entities	0.378 (1.70)	-0.137 (-0.29)	0.293 (1.98)	0.127 (1.45)	0.079 (1.35)	0.075 (1.38)	0.586 (2.06)	0.086 (0.28)
Test for equality between project and non-project electrification	F(1, 1097) = 0.27 P>F=0.603	F(1, 1097) = 1.58 P>F=0.210	F(1, 1097) = 0.21 P>F=0.648	F(1, 1097) = 0.18 P>F=0.675	F(1, 1506) = 0.99 P>F=0.320	F(1, 1550) = 0.62 P>F=0.430	F(1, 1506) = 0.10 P>F=0.749	F(1, 1550) = 0.09 P>F=0.768
N	1,120	1,120	1,120	1,120	856	845	856	845

Note: Figures in parentheses are t-statistics. Household expenditure and income variables are expressed in log

**Table 10: Grid electricity use by duration of grid connection
(N=893)**

Duration	Percentage of households	Electricity use (kwh/month)
Duration<2 years	29.4	36.0
2 years>=Duration<4 years	48.4	43.7
4 years>=Duration<6 years	9.3	52.1
6 years>=Duration<8 years	5.7	52.7
8 years>=Duration<10 years	4.3	59.4
Duration>=10 years	2.9	83.8
All electrified households (average duration=3.22 years)	100.0	44.5

Note: Sample consists only of 2005 households who have grid electricity.

Table 11: Household welfare outcomes by duration of electricity use

Outcomes	1	2	3	4	5	6
<u>Economic outcomes ('000 VND/year)*</u>						
Farm income	14,197.7	11,926.8	13,055.4	13,004.5	6,870.3	41,564.4
Non-farm income	2,351.5	3,244.8	2,877.3	3,833.8	5,377.2	6,699.1
Total income	16,549.1	1,5171.5	15,932.7	16,838.4	12,247.5	48,263.5
Per capita expenditure	2,600.9	2,438.7	2,176.5	2,380.7	2,752.3	3,537.4
<u>Education outcomes (age 5-18)</u>						
Boys' school enrollment (%)	0.583	0.716	0.747	0.792	0.905	1.000
Girls' school enrollment (%)	0.595	0.772	0.814	0.889	0.875	0.929
Boys' completed schooling years	5.21	6.09	7.00	5.90	6.00	7.71
Girls' completed schooling years	4.90	6.03	6.48	7.33	7.25	6.71

Note: Sample consists of only 2005 households who have grid electricity. The column heading denotes the following: 1=less than 2 years, 2=2-4 years, 3=4-6 years, 4=6-8 years, 5=8-10 years, and 6=more than 10 years

**Table 12: Relative impacts of new connectors compared to old connectors
(DDD estimates) (N=1,120)**

Outcomes	DDD estimates
<u>Economic outcomes ('000 VND/year)*</u>	
Farm income	0.540 (1.77)
Non-farm income	-0.873 (-1.33)
Total income	0.297 (1.46)
Per capita expenditure	0.256 (2.13)
Education outcomes (age 5-18)	
Boys' school enrollment (%)	0.050 (0.58)
Girls' school enrollment (%)	0.036 (0.47)
Boys' completed schooling years	0.285 (0.69)
Girls' completed schooling years	0.011 (0.03)

Note: Figures in parentheses are t-statistics. Household expenditure and income variables are expressed in log form.

Table 13: FE estimates of duration of grid use (N=1,120)

Explanatory variables	Estimates
Duration of grid use (years)	0.074 (1.92)
Duration of grid use squared	-0.004 (-1.64)
Year (2005=1, 2002=0)	-0.357 (-1.60)
Sex of HH head (M=1, F=0)	-0.088 (-0.54)
Age of HH head (years)	-0.019 (-1.70)
Education of HH head (years)	0.001 (0.05)
Highest education among HH males (years)	0.018 (0.84)
Highest education among HH females (years)	0.017 (0.87)
Log of HH landholding (acres)	0.170 (2.49)
HH has running water (1=Yes, 0=No)	-0.225

	(-1.54)
Commune price of firewood ('000 VND/kg)	-0.013
	(-1.89)
Commune price of kerosene ('000 VND/liter)	-0.067
	(-2.12)
Commune has electricity (1=Yes, 0=No)	0.451
	(2.88)
Commune has motorable roads (1=Yes, 0=No)	-0.121
	(-0.30)
Commune distance to state/national grid (km)	-0.031
	(-1.04)
R ²	0.130

Note: Figures in parentheses are t-statistics. Explanatory variables additionally include commune price of common food items.

Appendix

Table A1: Probit estimates of household attrition between 2002 and 2005 (N=1,262)

Explanatory variables	HH attrition
Sex of HH head (M=1, F=0)	-0.018 (-0.15)
Age of HH head (years)	0.004 (0.75)
Education of HH head (years)	0.005 (0.22)
Highest education among HH males (years)	0.006 (0.25)
Highest education among HH females (years)	-0.015 (-0.79)
Log of HH landholding (decimals)	-0.060 (-0.70)
HH has running water (1=Yes, 0=No)	-0.239 (-1.03)
Commune price of firewood ('000 VND/kg)	0.106 (2.12)
Commune price of kerosene ('000 VND/liter)	0.078 (0.70)
Commune has motorable roads (1=Yes, 0=No)	-0.329 (-1.51)
Pseudo R ²	0.084

Note: Explanatory variables additionally include commune price of common food items.

Table A2: Test of bias due to household attrition from 2002 and 2005

Outcome variables	F (or χ^2) value	p>F (or p> χ^2)
<u>Economic outcomes ('000 VND/year)*</u>		
Farm income	F(22,1218)=1.12	0.316
Non-farm income	F(22,1218)=0.55	0.955
Total income	F(22,1218)=0.54	0.959
Per capita expenditure	F(22,1218)=1.31	0.155
<u>Education outcomes (age 5-18)</u>		
Boys' school enrollment (%)	$\chi^2(20)$ =32.65	0.037
Girls' school enrollment (%)	$\chi^2(21)$ =23.17	0.335
Boys' completed schooling years	F(22,1377)=1.57	0.044
Girls' completed schooling years	F(22,1361)=0.75	0.787

Table A3: Probit estimates used PSM technique (N=1,120)

Explanatory variables	HH's access to grid
Sex of HH head (M=1, F=0)	0.048 (0.32)
Age of HH head (years)	0.003 (0.56)
Education of HH head (years)	0.053 (2.27)
Highest education among HH males (years)	0.102 (4.19)
Highest education among HH females (years)	0.073 (3.51)
Log of HH landholding (decimals)	-0.225 (-0.56)
HH has running water (1=Yes, 0=No)	0.040 (0.15)
Commune price of firewood ('000 VND/kg)	-0.030 (-4.03)
Commune price of kerosene ('000 VND/liter)	0.083 (0.72)
Commune has motorable roads (1=Yes, 0=No)	-1.579 (-3.16)
Pseudo R ²	0.355

Note: Explanatory variables additionally include commune price of common food items.

Number of blocks =6

Number of matched households=1,103